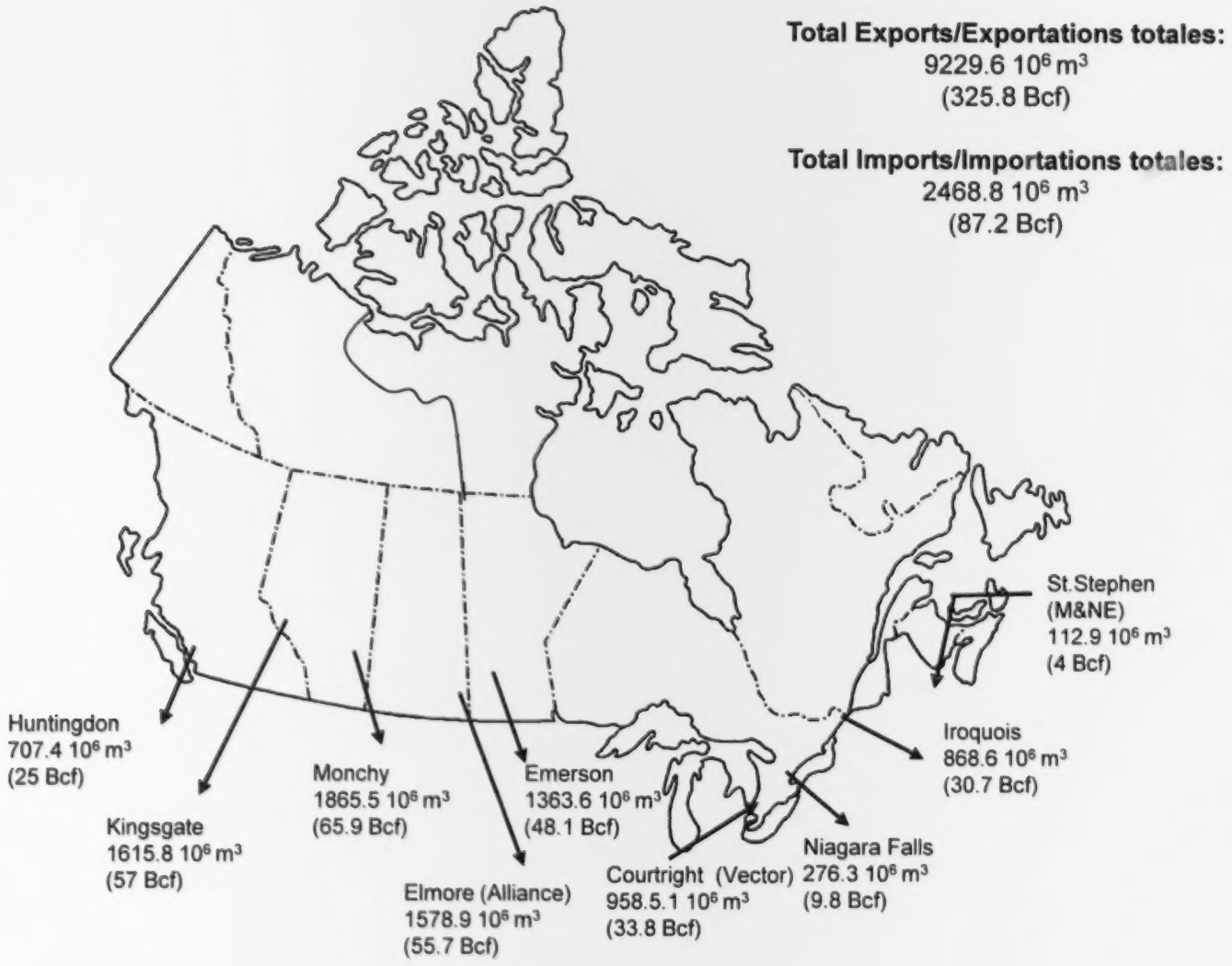
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2010



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2010/décembre 2010

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) December

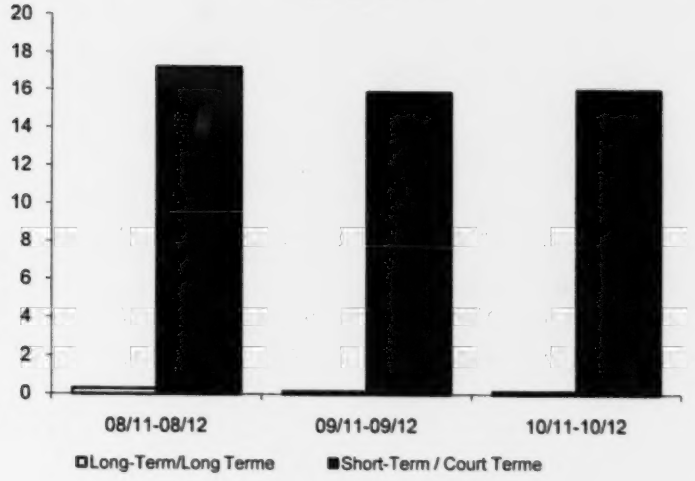


Figure 2

Monthly Exports/Exportations par mois (millions m3)

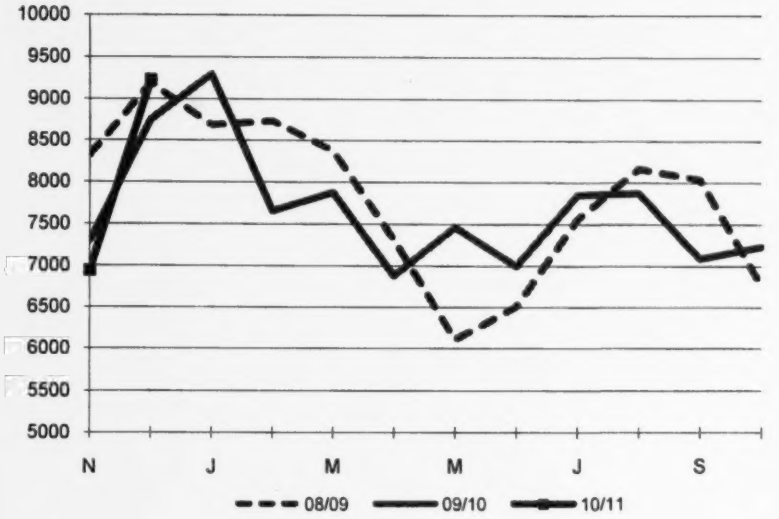


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

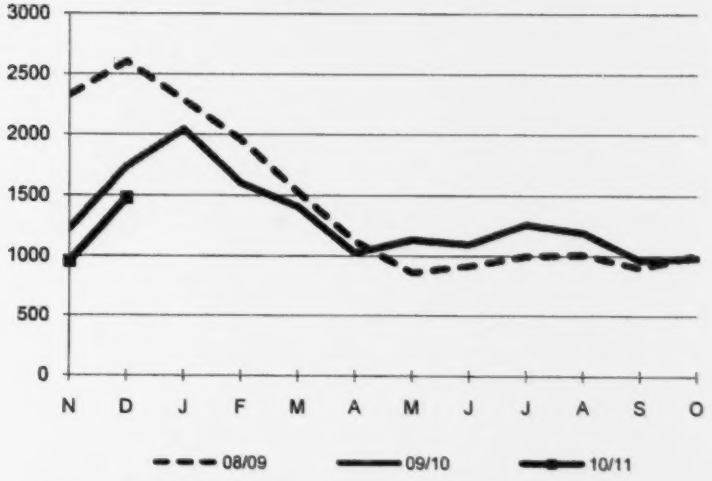
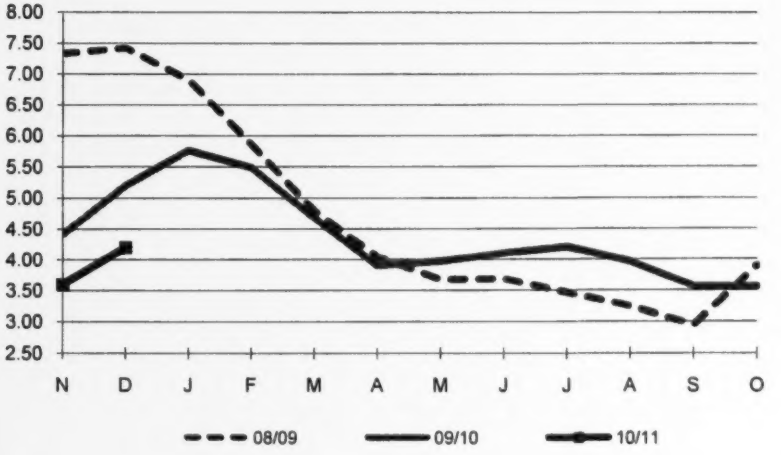


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2010/décembre 2010

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) December

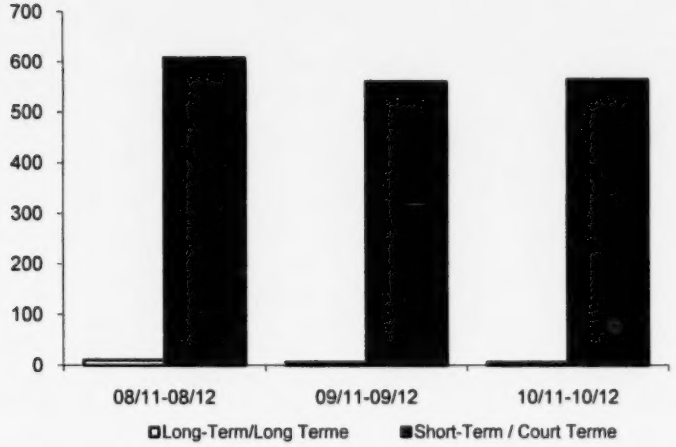


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

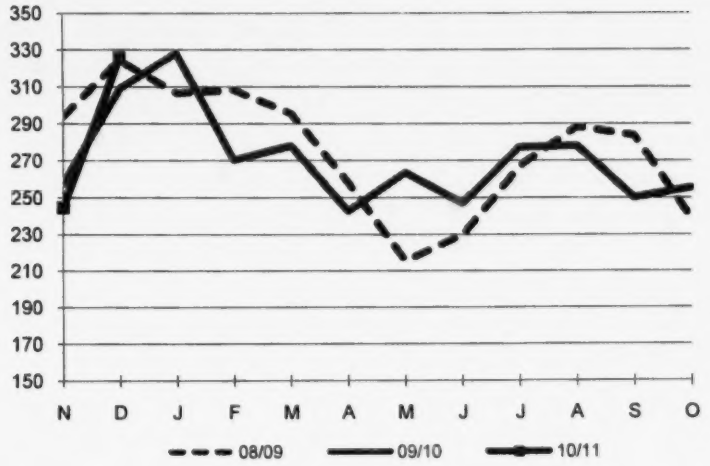


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

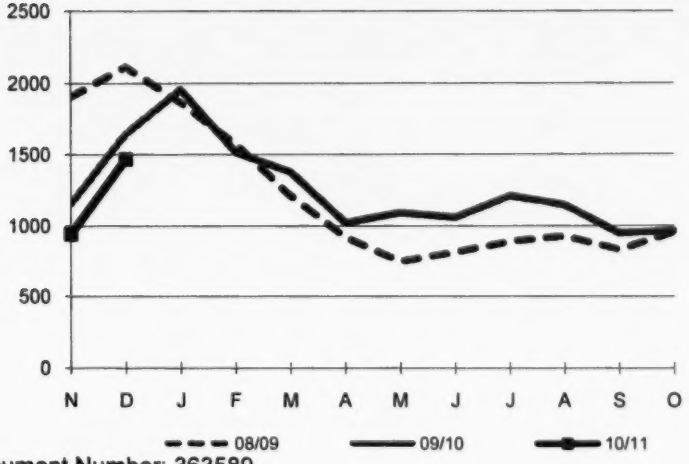
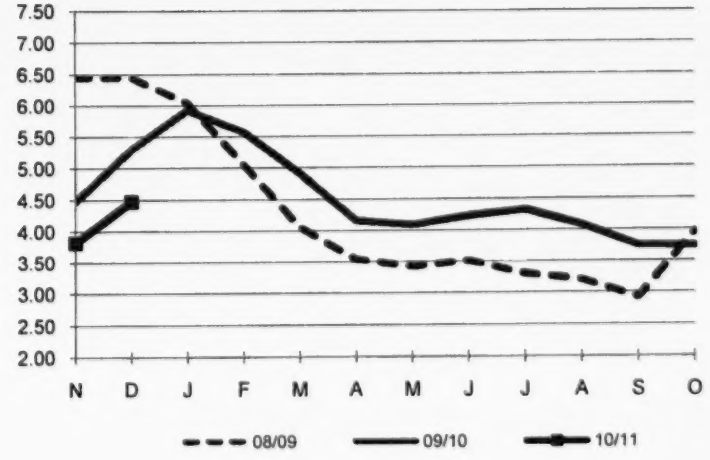


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



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NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2009/12	2010/12	% Change	2009/11-2009/12	2010/11-2010/12	% Change
Volume (Millions M3)	Long-term / Long terme	77.9	78.1	0.2%	154.6	155.1	0.3%
	Short-term / Court terme	8672.0	9151.5	5.5%	15884.5	16013.2	0.8%
	Total	8750.0	9229.6	5.5%	16039.1	16168.2	0.8%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	13.7	13.8	0.6%	26.6	26.5	-0.4%
	Short-term / Court terme	1,719.4	1465.5	-14.8%	2932.3	2407.1	-17.9%
	Total	1733.1	1479.3	-14.6%	2959.0	2433.7	-17.8%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.66	4.68	0.3%	4.56	4.53	-0.7%
	Short-term / Court terme	5.21	4.19	-19.5%	4.85	3.93	-18.8%
	Total	5.20	4.20	-19.3%	4.84	3.94	-18.6%
Volume (BCF)	Long-term / Long terme	2.8	2.8	0.2%	5.5	5.5	0.3%
	Short-term / Court terme	306.1	323.1	5.5%	560.7	565.3	0.8%
	Total	308.9	325.8	5.5%	566.2	570.8	0.8%
Revenue/Recettes (Millions $US)	Long-term / Long terme	13.0	13.7	5.2%	25.2	26.3	4.2%
	Short-term / Court terme	1631.3	1454.3	-10.9%	2776.0	2384.0	-14.1%
	Total	1644.3	1468.0	-10.7%	2801.3	2410.2	-14.0%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.75	4.98	4.9%	4.63	4.81	3.9%
	Short-term / Court terme	5.30	4.46	-15.8%	4.92	4.18	-15.1%
	Total	5.29	4.47	-15.6%	4.92	4.19	-14.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/12	2010/12	% CHANGE VARIATION EN %	2009/12	2010/12	% CHANGE VARIATION EN %	2009/11 2009/12	2010/11 2010/12	% CHANGE VARIATION EN %	2009/11 2009/12	2010/11 2010/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	77.9	78.1	0.2	4.66	4.68	0.3	154.6	155.1	0.3	4.56	4.53	-0.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	6021.0	6032.4	0.2	5.21	4.21	-19.1	11086.7	10829.0	-2.3	4.89	3.94	-19.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2651.1	3119.1	17.7	5.20	4.16	-20.1	4797.7	5184.1	8.1	4.73	3.93	-17.1
TOTAL - TERM/TERME	8750.0	9229.6	5.5	5.20	4.20	-19.3	16039.1	16168.2	0.8	4.84	3.94	-18.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1415.8	1280.3	-9.6	4.92	3.88	-21.0	2773.9	2504.3	-9.7	4.68	3.72	-20.5
MIDWEST/MIDWEST	3275.8	4310.0	31.6	5.03	3.93	-21.9	5911.1	7537.3	27.5	4.64	3.71	-19.9
MOUNTAIN/ROCHEUSES	6.7	32.2	380.7	4.91	3.90	-20.6	107.6	58.8	-45.4	4.02	2.93	-26.9
NORTHEAST/NORD-EST	2566.3	2294.2	-10.6	5.38	4.93	-8.3	4497.0	3509.4	-22.0	5.07	4.62	-8.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1485.4	1313.0	-11.6	5.54	4.11	-25.9	2749.6	2558.5	-6.9	5.10	3.92	-23.1
TOTAL - REGION/RÉGION	8750.0	9229.6	5.5	5.20	4.20	-19.3	16039.1	16168.2	0.8	4.84	3.94	-18.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1076.5	1127.8	4.8	5.31	4.41	-17.0	2064.9	2074.8	0.5	5.00	4.15	-17.1
LDC/SDL	1707.1	2055.9	20.4	5.12	3.86	-24.6	3055.1	3694.1	20.9	5.06	3.69	-26.9
MARKETING CO./COMMERCIALISATEURS	5876.7	6033.6	2.7	5.21	4.27	-18.1	10790.4	10378.7	-3.8	4.75	3.98	-16.1
PIPELINE/PIPELINES	89.7	12.3	-86.2	4.54	4.32	-4.9	128.8	20.6	-84.0	4.63	4.05	-12.6
TOTAL - CUSTOMER TYPE/CLIENT	8750.0	9229.6	5.5	5.20	4.20	-19.33	16039.1	16168.2	0.8	4.84	3.94	-18.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/12	2010/12	% CHANGE VARIATION EN %	2009/12	2010/12	% CHANGE VARIATION EN %	2009/11 2009/12	2010/11 2010/12	% CHANGE VARIATION EN %	2009/11 2009/12	2010/11 2010/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2.8	2.8	0.2	4.75	4.98	4.9	5.5	5.5	0.3	4.63	4.81	3.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	212.5	212.9	0.2	5.30	4.48	-15.4	391.4	382.3	-2.3	4.97	4.18	-15.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	93.6	110.1	17.7	5.30	4.42	-16.5	169.4	183.0	8.1	4.81	4.17	-13.2
TOTAL - TERM/TERME	308.9	325.8	5.5	5.29	4.47	-15.6	566.2	570.8	0.8	4.92	4.19	-14.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	50.0	45.2	-9.6	5.01	4.14	-17.4	97.9	88.4	-9.7	4.75	3.95	-16.8
MIDWEST/MIDWEST	115.6	152.1	31.6	5.12	4.18	-18.3	208.7	266.1	27.5	4.71	3.94	-16.2
MOUNTAIN/ROCHEUSES	0.2	1.1	380.7	5.00	4.15	-16.9	3.8	2.1	-45.4	4.07	3.12	-23.3
NORTHEAST/NORD-EST	90.6	81.0	-10.6	5.47	5.25	-4.1	158.7	123.9	-22.0	5.15	4.92	-4.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	52.4	46.3	-11.6	5.64	4.37	-22.5	97.1	90.3	-6.9	5.18	4.16	-19.5
TOTAL - REGION/RÉGION	308.9	325.8	5.5	5.29	4.47	-15.6	566.2	570.8	0.8	4.92	4.19	-14.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	38.0	39.8	4.8	5.40	4.69	-13.19	72.9	73.2	0.5	5.08	4.40	-13.3
LDC/SDL	60.3	72.6	20.4	5.22	4.11	-21.17	107.8	130.4	20.9	5.14	3.93	-23.6
MARKETING CO./COMMERCIALISATEURS	207.5	213.0	2.7	5.31	4.54	-14.37	380.9	366.4	-3.8	4.83	4.23	-12.2
PIPELINE/PIPELINES	3.2	0.4	-86.2	4.62	4.60	-0.51	4.5	0.7	-84.0	4.70	4.30	-8.6
TOTAL - CUSTOMER TYPE/CLIENT	308.9	325.8	5.5	5.29	4.47	-15.6	566.2	570.8	0.8	4.92	4.19	-14.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/12	2010/12	%CHANGE VARIATION EN %	2009/12	2010/12	%CHANGE VARiATION EN%	2009/11-2009/12	2010/11-2010/12	%CHANGE VARIATION EN %	2009/11-2009/12	2010/11-2010/12	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	20.3	17.7	-13.1	4.77	3.55	-25.6	42.1	35.2	-16.4	4.29	3.40	-20.8
	TOTAL	ADEN	20.3	17.7	-13.1	4.77	3.55	-25.6	42.1	35.2	-16.4	4.29	3.40	-20.8
BRUNSWICK		SHORT-TERM/COURT TERME	291.6	363.6	24.7				446.8	479.7	7.4			
	TOTAL	BRUNSWICK	291.6	363.6	24.7				446.8	479.7	7.4			
CARDSTON		SHORT-TERM/COURT TERME	6.0	2.4	-59.6				13.7	3.3	-76.3			
	TOTAL	CARDSTON	6.0	2.4	-59.6				13.7	3.3	-76.3			
CHIPPAWA		SHORT-TERM/COURT TERME	220.2	185.8	-15.6	5.92	4.48	-24.4	351.6	316.8	-9.9	5.43	4.48	-17.6
	TOTAL	CHIPPAWA	220.2	185.8	-15.6	5.92	4.48	-24.4	351.6	316.8	-9.9	5.43	4.48	-17.6
CORNWALL		SHORT-TERM/COURT TERME	21.6	22.1	2.4	6.87	6.08	-11.5	34.9	37.0	5.9	6.62	6.02	-9.0
	TOTAL	CORNWALL	21.6	22.1	2.4	6.87	6.08	-11.5	34.9	37.0	5.9	6.62	6.02	-9.0
COURTRIGHT		SHORT-TERM/COURT TERME	0.0	5.1	0.0				0.0	5.1	0.0			
	TOTAL	COURTRIGHT	0.0	5.1	0.0				0.0	5.1	0.0			
EAST HEREFORD		SHORT-TERM/COURT TERME	95.9	147.0	53.3	6.08	5.53	-9.0	143.4	194.3	35.5	5.48	5.17	-5.7
	TOTAL	EAST HEREFORD	95.9	147.0	53.3	6.08	5.53	-9.0	143.4	194.3	35.5	5.48	5.17	-5.7
ELMORE		SHORT-TERM/COURT TERME	1336.6	1578.9	18.1	5.10	3.95	-22.6	2584.5	2885.8	11.7	4.62	3.74	-19.0
	TOTAL	ELMORE	1336.6	1578.9	18.1	5.10	3.95	-22.6	2584.5	2885.8	11.7	4.62	3.74	-19.0
EMERSON		SHORT-TERM/COURT TERME	1251.4	1363.6	9.0	5.10	4.19	-17.8	2428.6	2146.4	-11.6	4.83	4.04	-16.4
	TOTAL	EMERSON	1251.4	1363.6	9.0	5.10	4.19	-17.8	2428.6	2146.4	-11.6	4.83	4.04	-16.4
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.5	0.1	3.62	3.37	-6.7	8.9	8.9	0.1	3.59	3.21	-10.5
		SHORT-TERM/COURT TERME	842.0	702.9	-16.5	5.76	4.10	-28.9	1467.2	1357.7	-7.5	5.27	3.88	-26.3
	TOTAL	HUNTINGDON	846.5	707.4	-16.4	5.75	4.09	-28.8	1476.1	1366.6	-7.4	5.26	3.88	-26.3
IROQUOIS		LONG-TERM/LONG TERME	22.4	22.3	-0.4	5.23	5.25	0.3	44.7	44.5	-0.3	5.04	4.75	-5.8
		SHORT-TERM/COURT TERME	902.7	846.3	-6.3	5.40	5.21	-3.6	1604.4	1348.2	-16.0	5.12	4.88	-4.7
	TOTAL	IROQUOIS	925.1	868.6	-6.1	5.40	5.21	-3.5	1649.1	1392.7	-15.5	5.12	4.88	-4.8

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/12	2010/12	%CHANGE VARIATION EN %	2009/12	2010/12	%CHANGE VARiATION EN%	2009/11-2009/12	2010/11-2010/12	%CHANGE VARIATION EN %	2009/11-2009/12	2010/11-2010/12	%CHANGE VARIATION EN %
KINGSGATE		LONG-TERM/LONG TERME	51.1	51.3	0.5	4.51	4.55	0.9	101.1	101.6	0.6	4.43	4.54	2.5
		SHORT-TERM/COURT TERME	1734.7	1564.5	-9.8	4.92	3.86	-21.6	3465.5	3096.0	-10.7	4.69	3.70	-21.1
	TOTAL	KINGSGATE	1785.8	1615.8	-9.5	4.91	3.88	-21.0	3566.6	3197.6	-10.3	4.68	3.73	-20.4
MONCHY		LONG-TERM/LONG TERME	0.0	0.0	40.0	5.60	5.29	-5.7	0.0	0.0	49.4	5.79	4.94	-14.7
		SHORT-TERM/COURT TERME	1169.8	1865.5	59.5	4.88	3.74	-23.4	1988.8	3392.7	70.6	4.63	3.51	-24.3
	TOTAL	MONCHY	1169.8	1865.5	59.5	4.88	3.74	-23.4	1988.8	3392.7	70.6	4.63	3.51	-24.3
NAPIERVILLE		SHORT-TERM/COURT TERME	34.5	45.4	31.8	6.84	6.56	-4.2	53.4	60.5	13.4	6.00	6.14	2.4
	TOTAL	NAPIERVILLE	34.5	45.4	31.8	6.84	6.56	-4.2	53.4	60.5	13.4	6.00	6.14	2.4
NIAGARA FALLS		SHORT-TERM/COURT TERME	485.5	276.3	-43.1	5.16	4.67	-9.5	786.0	351.3	-55.3	4.92	4.51	-8.2
	TOTAL	NIAGARA FALLS	485.5	276.3	-43.1	5.16	4.67	-9.5	786.0	351.3	-55.3	4.92	4.51	-8.2
PHILIPSBURG		SHORT-TERM/COURT TERME	33.1	35.6	7.6				56.8	59.9	5.3			
	TOTAL	PHILIPSBURG	33.1	35.6	7.6				56.8	59.9	5.3			
REAGAN FIELD		SHORT-TERM/COURT TERME	0.7	0.7	-5.2				1.5	1.4	-8.8			
	TOTAL	REAGAN FIELD	0.7	0.7	-5.2				1.5	1.4	-8.8			
SIERRA		SHORT-TERM/COURT TERME	0.2	0.2	-24.6				0.4	0.2	-63.2			
	TOTAL	SIERRA	0.2	0.2	-24.6				0.4	0.2	-63.2			
SPRAGUE		SHORT-TERM/COURT TERME	15.8	14.4	-9.2				26.9	25.1	-6.4			
	TOTAL	SPRAGUE	15.8	14.4	-9.2				26.9	25.1	-6.4			
ST CLAIR		SHORT-TERM/COURT TERME	63.4	0.6	-99.0				87.9	5.1	-94.2			
	TOTAL	ST CLAIR	63.4	0.6	-99.0				87.9	5.1	-94.2			
ST STEPHEN		SHORT-TERM/COURT TERME	145.8	112.9	-22.5	6.40	7.44	16.2	299.9	211.8	-29.4	4.86	5.88	21.1
	TOTAL	ST STEPHEN	145.8	112.9	-22.5	6.40	7.44	16.2	299.9	211.8	-29.4	4.86	5.88	21.1
	TOTAL		8750.0	9229.6	5.5	5.20	4.20	-19.3	16039.1	16168.2	0.8	4.84	3.94	-18.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2010/11	2010/12	2011/01	2011/02	2011/03	2011/04	2011/05	2011/06	2011/07	2011/08	2011/09	2011/10	TOTAL
ADEN	17501.9	17669.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35171.7
BRUNSWICK	116156.2	363581.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	479738.0
CARDSTON	823.6	2430.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3254.3
CHIPPAWA	130994.5	185800.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316795.2
CORNWALL	14856.3	22112.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36968.4
COURTRIGHT	0.0	5083.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5083.1
EAST HEREFORD	47288.3	147026.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194314.6
ELMORE	1306886.2	1578908.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2885795.0
EMERSON	782808.4	1363578.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2146386.9
HUNTINGDON	659182.6	707383.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1366565.9
IROQUOIS	524125.6	868580.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1392705.6
KINGSGATE	1581775.9	1615841.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3197617.2
MONCHY	1527202.6	1865459.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3392661.8
NAPIERVILLE	15099.0	45418.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60517.4
NIAGARA FALLS	74927.1	276329.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351256.9
PHILIPSBURG	24226.0	35630.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59856.6
REAGAN FIELD	692.8	710.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1402.9
SIERRA	0.0	160.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.3
SPRAGUE	10766.9	14369.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25136.5
ST CLAIR	4435.5	623.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5059.1
ST STEPHEN	98861.1	112919.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211780.5
TOTAL	6938610.3	9229617.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16168227.8

TABLE 4

TOP 15 EXPORTERS: 2010/11 AND 2010/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2010/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2010/11 2010/12	2009/11 2009/12	% CHANGE VARIATION EN %	2010/12	2009/12	% CHANGE VARIATION EN %	2010/11 2010/12	2009/11 2009/12	% CHANGE VARIATION EN %	2010/12	2009/12	% CHANGE VARIATION EN %
TENASKA MARKE	1205.9	1094.8	10.1	734.3	658.4	11.5	42567.9	38647.5	10.1	25920.0	23242.8	11.5
BP CANADA	1193.2	1470.1	-18.8	772.2	921.5	-16.2	42120.1	51896.7	-18.8	27258.8	32529.8	-16.2
PACIFIC GAS & EL	1124.3	1113.3	1.0	571.2	567.9	0.6	39687.9	39300.1	1.0	20163.7	20047.4	0.6
EDF TRADING	895.6	395.2	126.6	593.5	253.2	134.4	31614.4	13950.9	126.6	20950.7	8939.4	134.4
CONOCOPHILLIPS	721.2	231.7	211.3	440.3	124.3	254.1	25458.3	8178.0	211.3	15544.1	4389.3	254.1
SHELL ENERGY N	702.3	1092.5	-35.7	406.4	562.3	-27.7	24791.4	38566.7	-35.7	14346.6	19850.3	-27.7
J. ARON & CO.	622.6	0.0	0.0	429.5	0.0	0.0	21979.1	0.0	0.0	15161.7	0.0	0.0
IBERDROLA CANA	589.7	0.0	0.0	301.6	0.0	0.0	20816.2	0.0	0.0	10645.7	0.0	0.0
REPSOL	568.9	581.5	-2.2	411.5	357.2	15.2	20082.8	20528.0	-2.2	14527.8	12611.1	15.2
IGI RESOURCES	519.4	447.4	16.1	273.5	239.2	14.4	18334.1	15794.1	16.1	9655.5	8443.2	14.4
CARGILL, INC.	495.4	287.7	72.2	244.1	148.5	64.4	17487.2	10156.4	72.2	8617.5	5241.5	64.4
PUGET SOUND	484.1	551.4	-12.2	249.5	321.7	-22.4	17090.5	19465.1	-12.2	8808.3	11357.5	-22.4
MACQUARIE ENE	449.8	281.4	59.8	270.9	119.4	126.8	15878.2	9935.3	59.8	9562.6	4216.0	126.8
SUNCOR ENERGY	379.2	387.0	-2.0	215.9	207.4	4.1	13387.2	13659.8	-2.0	7621.9	7323.1	4.1
AVISTA CORP	377.9	333.1	13.4	192.3	170.7	12.7	13338.5	11758.7	13.4	6788.8	6026.0	12.7
OTHERS (AUTRES)	5838.9	7772.0	-24.9	3122.9	4098.1	-23.8	206120.2	274358.7	-24.9	110240.7	144665.2	-23.8
TOTAL	16168.2	16039.1	0.8	9229.6	8750.0	5.5	570754.0	566195.9	0.8	325814.4	308882.5	5.5

TOP 15 EXPORTERS: 2010/11 AND 2010/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2010/12

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 1011 1012	 0911 0912	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 1011 1012	 0911 0912	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 1011 1012	 0911 0912	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 1011 1012	 0911 0912	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	74.3	72.8	2.1	4.53	4.44	2.0	2622.7	2569.0	2.1	4.85	4.55	6.7
BROOKLYN NAVY	44.5	44.7	-0.3	4.75	5.04	-5.8	1572.3	1577.5	-0.3	5.10	5.17	-1.4
CHEVRON CAN.	27.3	28.3	-3.3	4.59	4.42	4.0	965.2	998.7	-3.3	4.93	4.53	8.8
TALISMAN	8.9	8.9	0.1	3.21	3.59	-10.5	313.6	313.3	0.1	3.45	3.68	-6.4
FORTY MILE GAS	0.0	0.0	49.4	4.94	5.79	-14.7	0.1	0.1	49.4	5.30	5.93	-10.7
TOTAL LONG-TERM	155.1	154.6	0.3	4.53	4.56	-0.7	5473.9	5458.6	0.3	4.67	4.85	3.9
SHORT- TERM												
BP CANADA	1193.2	1470.1	-18.8				42120.1	51896.7	-18.8			
PACIFIC GAS & EL	1124.3	1113.3	1.0				39687.9	39300.1	1.0			
TENASKA MARKE	1205.9	1094.8	10.1				42567.9	38647.5	10.1			
SHELL ENERGY N	702.3	1092.5	-35.7				24791.4	38566.7	-35.7			
NEXEN INC.	0.0	824.3	-100.0				0.0	29097.5	-100.0			
REPSOL	568.9	581.5	-2.2				20082.8	20528.0	-2.2			
PUGET SOUND	484.1	551.4	-12.2				17090.5	19465.1	-12.2			
PPM ENERGY CAN	0.0	541.7	-100.0				0.0	19121.6	-100.0			
IGI RESOURCES	519.4	447.4	16.1				18334.1	15794.1	16.1			
SEMPRA ENERGY	116.0	418.1	-72.3				4095.1	14757.8	-72.3			
EDF TRADING	895.6	395.2	126.6				31614.4	13950.9	126.6			

Table 5

TOP 15 EXPORTERS: 2010/11 AND 2010/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2010/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	1011 1012	0911 0912	% CHANGE VARIATION EN %	1011 1012	0911 0912	% CHANGE VARIATION EN %	1011 1012	0911 0912	% CHANGE VARIATION EN %	1011 1012	0911 0912	% CHANGE VARIATION EN %
SUNCOR ENERGY	379.2	387.0	-2.0				13387.2	13659.8	-2.0			
ENCANA CORPOR	311.7	349.7	-10.9				11001.9	12344.3	-10.9			
UNITED ENERGY	172.7	346.2	-50.1				6095.6	12221.0	-50.1			
AVISTA CORP	377.9	333.1	13.4				13338.5	11758.7	13.4			
OTHERS	7962.2	5938.3	34.1				281072.9	209627.6	34.1			
TOTAL SHORT-TERM	16013.2	15884.5	0.8	3.93	4.84	-18.8	565280.1	560737.3	0.8	4.22	4.97	-15.0

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2010/11		4873.6	3.61	0.23	3.38	2065.0	3.58	0.15	3.43	6938.6	3.60	0.21	3.39
2010/12		6110.5	4.22	0.24	3.97	3119.1	4.16	0.14	4.01	9229.6	4.20	0.21	3.99
2010/11	2010/11	4873.6	3.61	0.23	3.38	2065.0	3.58	0.15	3.43	6938.6	3.60	0.21	3.39
2010/11	2010/12	10984.1	3.95	0.24	3.70	5184.1	3.93	0.15	3.78	16168.2	3.94	0.21	3.73

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2010/11		3576.9	3.64	0.25	3.39	1686.0	3.59	0.15	3.44	5262.9	3.63	0.22	3.41
2010/12		4354.8	4.20	0.29	3.91	2581.8	4.20	0.14	4.06	6936.7	4.20	0.23	3.97
2010/11	2010/11	3576.9	3.64	0.25	3.39	1686.0	3.59	0.15	3.44	5262.9	3.63	0.22	3.41
2010/11	2010/12	7931.8	3.95	0.27	3.68	4267.8	3.96	0.15	3.81	12199.6	3.95	0.23	3.73

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2010/11	1081.6	3.52	0.19	3.34	379.0	3.54	0.16	3.38	1460.6	3.53	0.18	3.35
2010/12	1279.2	3.97	0.14	3.83	537.3	3.93	0.15	3.78	1816.5	3.96	0.14	3.81
2010/11 2010/11	1081.6	3.52	0.19	3.34	379.0	3.54	0.16	3.38	1460.6	3.53	0.18	3.35
2010/11 2010/12	2360.8	3.76	0.16	3.60	916.3	3.77	0.16	3.61	3277.1	3.77	0.16	3.61

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2010/11 AND 2010/12 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2010/11 ET 2010/12

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés 1011 1012	 0911 0912	 % CHANGE VARIATION EN %	 1012	 0912	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 1011 1012	 0911 0912	 % CHANGE VARIATION EN %	 1012	 0912	 % CHANGE VARIATION EN %
SHELL	1058.3	1288.0	-17.8	579.6	689.6	-16.0	37359.8	45468.4	-17.8	20459.1	24342.6	-16.0
TENASKA	1325.4	1256.8	5.5	785.8	745.6	5.4	46786.8	44366.8	5.5	27740.0	26321.8	5.4
PACIFIC GAS & E	1137.4	1133.8	0.3	575.3	580.2	-0.8	40149.7	40022.9	0.3	20310.2	20480.3	-0.8
NEXEN	0.0	1035.0	-100.0	0.0	541.4	0.0	0.0	36535.4	-100.0	0.0	19111.9	0.0
CONOCO INC.	1295.0	812.9	59.3	725.6	412.9	75.7	45715.8	28694.6	59.3	25614.8	14575.7	75.7
REPSOL	568.9	587.9	-3.2	411.5	360.7	14.1	20082.8	20753.6	-3.2	14527.8	12734.3	14.1
BP CANADA ENER	234.7	548.5	-57.2	128.5	271.4	-52.7	8285.9	19364.3	-57.2	4535.9	9580.8	-52.7
PPM ENERGY	510.9	541.7	-5.7	222.8	280.9	-20.7	18034.9	19121.6	-5.7	7864.3	9914.3	-20.7
PUGET	479.8	529.6	-9.4	249.5	310.2	-19.6	16937.0	18695.2	-9.4	8808.3	10951.9	-19.6
INTERMOUNTAIN	519.4	447.4	16.1	273.5	239.2	14.4	18334.1	15794.1	16.1	9655.5	8443.2	14.4
UNITED ENERGY	199.2	425.9	-53.2	108.8	188.0	-42.1	7031.9	15033.9	-53.2	3840.3	6635.7	-42.1
SEMPRA ENERGY	153.1	412.5	-62.9	53.5	253.1	-78.9	5403.4	14561.9	-62.9	1887.2	8935.3	-78.9
ENBRIDGE GAS	181.3	403.7	-55.1	89.0	208.0	-57.2	6399.3	14249.7	-55.1	3140.7	7342.1	-57.2
ENCANA ENERGY	315.5	350.8	-10.1	160.1	170.9	-6.3	11136.7	12385.3	-10.1	5651.0	6031.5	-6.3
MACQUARIE COO	485.9	299.3	62.3	303.6	129.8	133.9	17151.5	10565.3	62.3	10717.8	4583.1	133.9
OTHERS	7702.8	5828.6	32.2	4562.5	3368.1	35.5	271915.7	205753.8	32.2	161061.5	118898.2	35.5
TOTAL	16167.4	15902.3	1.7	9229.6	8750.0	5.5	570725.0	561366.9	1.7	325814.4	308882.5	5.5

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/01 2009/12	2010/01 2010/12	% CHANGE VARIATION EN %	2009/01 2009/12	2010/01 2010/12	% CHANGE VARIATION EN %	2009/01 2009/12	2010/01 2010/12	% CHANGE VARIATION EN %	2009/01 2009/12	2010/01 2010/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1398.6	926.8	-33.7	4.52	4.64	2.6	49.4	32.7	-33.7	4.22	4.84	14.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	65783.2	62668.2	-4.7	4.43	4.32	-2.4	2322.2	2212.2	-4.7	4.14	4.50	8.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	25099.5	28802.7	14.8	4.37	4.20	-3.9	886.0	1016.8	14.8	4.08	4.37	7.1
TOTAL - TERM/TERME	92281.3	92397.7	0.1	4.42	4.29	-2.9	3257.6	3261.7	0.1	4.12	4.46	8.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	12024.7	14557.2	21.1	4.28	4.04	-5.5	424.5	513.9	21.1	4.02	4.21	4.9
MIDWEST/MIDWEST	37854.8	42011.8	11.0	4.33	4.14	-4.4	1336.3	1483.1	11.0	4.03	4.31	6.9
MOUNTAIN/ROCHEUSES	326.7	247.7	-24.2	3.48	3.56	2.1	11.5	8.7	-24.2	3.40	3.72	9.2
NORTHEAST/NORD-EST	26667.4	20194.9	-24.3	4.72	4.87	3.0	941.4	712.9	-24.3	4.39	5.06	15.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	15407.7	15386.1	-0.1	4.24	4.19	-1.2	543.9	543.1	-0.1	3.99	4.36	9.3
TOTAL - REGION/RÉGION	92281.3	92397.7	0.1	4.29	4.42	-2.9	3257.6	3261.7	0.1	4.12	4.46	8.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	14943.4	12329.9	-17.5	4.42	4.64	5.1	527.5	435.3	-17.5	4.13	4.83	16.9
LDC/SDL	13593.0	18092.6	33.1	4.58	4.08	-10.9	479.8	638.7	33.1	4.29	4.26	-0.9
MARKETING CO./DISTRIBUTEURS	62966.8	61417.8	-2.5	4.38	4.28	-2.4	2222.8	2168.1	-2.5	4.08	4.45	9.0
PIPELINE/PIPELINES	778.2	557.3	-28.4	4.50	4.44	-1.3	27.5	19.7	-28.4	4.17	4.60	10.4
TOTAL - CUSTOMER TYPE/CLIENT	92281.3	92397.7	0.1	4.42	4.29	-2.9	3257.6	3261.7	0.1	4.12	4.46	8.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: December 2010
MOIS: Décembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO December 2010
À Décembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22270.4	23250.0	95.8	835585.4	4387618	5.25	44540.8	45750.0	97.4	1671170.8	7941131	4.75
CHEVRON CAN.	KINGSGATE	GL-250	13733.5	18159.8	75.6	521186.3	2392443	4.59	27342.1	35733.8	76.5	1037360.5	4765266	4.59
FORTY MILE GAS	MONCHY	GO-21-98	1.3	0.0	0.0	45.7	242	5.29	2.4	0.0	0.0	86.7	428	4.94
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	298939	3.37	4556.7	4556.7	100.0	174293.8	560060	3.21
		GL-266	2198.5	2445.9	89.9	84092.6	283815	3.38	4326.1	4812.9	89.9	165473.3	531726	3.21
TOTAL TALISMAN			4514.2			172668.2	582754	3.37	8882.8			339767.1	1091786	3.21
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24528.6	26086.5	94.0	929634.0	4213063	4.53	48632.7	51331.5	94.7	1843179.4	8341283	4.53
		GL-249	13041.7	13041.7	100.0	494280.4	2240057	4.53	25662.7	25662.7	100.0	972616.4	4401610	4.53
TOTAL TRANSCANADA ENGY LTD			37570.3			1423914.4	6453120	4.53	74295.4			2815795.8	12742893	4.53
*TOTAL LENGTH LONG TERM			78089.7			2953400.0	13816177	4.68	155063.5			5864180.9	26541504	4.53
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-143-10	570.4	0.0	0.0	22131.5			1125.4	0.0	0.0	43610.0		
ALCOA	CORNWALL	GO-13-09	5998.0	0.0	0.0	224925.0			9442.8	0.0	0.0	354105.0		
ALLIANCE CANADA	ELMORE	GO-140-10	83943.1	0.0	0.0	3558348.0			163867.1	0.0	0.0	6972701.3		
ALTAGAS LTD.	ELMORE	GO-128-10	856.4	0.0	0.0	34256.0			1526.9	0.0	0.0	61076.0		
APACHE	ELMORE	GO-80-09	9952.9	0.0	0.0	409462.3			18286.4	0.0	0.0	753719.2		
	KINGSGATE		9882.3	0.0	0.0	376713.3			20002.8	0.0	0.0	765947.7		
TOTAL APACHE			19835.2			786175.6			38289.2			1519666.9		
ARC RESOURCES	ELMORE	GO-75-09	11448.0	0.0	0.0	483105.6			23053.1	0.0	0.0	978295.2		
AVISTA CORP	HUNTINGDON	GO-149-10	6941.5	0.0	0.0	265512.4			14940.1	0.0	0.0	571458.8		
	KINGSGATE		185370.7	0.0	0.0	7032964.1			362911.7	0.0	0.0	13765297.8		
TOTAL AVISTA CORP			192312.2			7298476.5			377851.8			14336756.6		
BG ENERGY	EAST HEREFORD	GO-67-09	4799.8	0.0	0.0	181096.5			6154.8	0.0	0.0	232220.6		
	EMERSON		19386.9	0.0	0.0	732631.0			26495.1	0.0	0.0	1000823.4		
	IROQUOIS		0.0	0.0	0.0	0.0			2247.0	0.0	0.0	84779.3		
	NIAGARA FALLS		4425.8	0.0	0.0	166985.4			4425.8	0.0	0.0	166985.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: December 2010 / Décembre 2010 — MONTH: MOIS: November 2010 / Novembre 2010 — TO / À December 2010 / Décembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BG ENERGY			28612.5			1080712.9			39322.7			1484808.7		
BLUEWATER GAS STORAG	COURTRIGHT	GO-95-10	5083.1	0.0	0.0	191683.7			5083.1	0.0	0.0	191683.7		
BOISE WHITE PAPER	SPRAGUE	GO-145-10	8887.3	0.0	0.0	332561.3			15652.2	0.0	0.0	585772.6		
BONAVISTA PETROLEUM	ADEN	GO-108-09	303.5	0.0	0.0	12622.6			642.0	0.0	0.0	26700.8		
BP CANADA	ADEN	GO-73-09	608.7	0.0	0.0	22065.4			1245.3	0.0	0.0	45193.1		
	CARDSTON		867.7	0.0	0.0	32703.6			1691.3	0.0	0.0	64041.6		
	CHIPPAWA		3348.6	0.0	0.0	126443.1			4229.4	0.0	0.0	159684.5		
	CORNWALL		42.3	0.0	0.0	1583.3			176.4	0.0	0.0	6608.0		
	ELMORE		61283.1	0.0	0.0	2583082.8			118454.4	0.0	0.0	5000285.3		
	EMERSON		264033.0	0.0	0.0	9882755.3			375259.1	0.0	0.0	14045948.2		
	IROQUOIS		167299.9	0.0	0.0	6262035.3			189683.1	0.0	0.0	7100733.8		
	KINGSGATE		10759.2	0.0	0.0	408311.6			45399.8	0.0	0.0	1722229.6		
	MONCHY		232026.1	0.0	0.0	8740422.8			408446.1	0.0	0.0	15357936.7		
	NAPIERVILLE		917.7	0.0	0.0	34395.4			2444.6	0.0	0.0	91684.7		
	NIAGARA FALLS		30995.9	0.0	0.0	1169785.3			46141.5	0.0	0.0	1741077.4		
TOTAL BP CANADA			772182.2			29263583.9			1193171.0			45335422.8		
BROOKLYN UNION GAS	IROQUOIS	GO-124-10	35765.0	0.0	0.0	1347625.2			70376.0	0.0	0.0	2651767.7		
CANADIAN ENTERPRISE	MONCHY	GO-156-10	70959.0	0.0	0.0	2674444.6			139958.0	0.0	0.0	5262597.0		
CARGILL, INC.	CHIPPAWA	GO-78-09	4389.6	0.0	0.0	165707.4			8637.6	0.0	0.0	326069.4		
	EMERSON		113984.2	0.0	0.0	4244771.8			276536.5	0.0	0.0	10298219.7		
	IROQUOIS		80407.9	0.0	0.0	3029769.7			138861.1	0.0	0.0	5232286.3		
	MONCHY		17956.2	0.0	0.0	672280.1			17956.2	0.0	0.0	672280.1		
	NIAGARA FALLS		27376.6	0.0	0.0	1033466.7			53383.3	0.0	0.0	2015219.6		
TOTAL CARGILL, INC.			244114.5			9145995.6			495374.7			18544075.1		
CENTRAL HUDSON	IROQUOIS	GO-107-10	17564.0	0.0	0.0	661811.5			34561.0	0.0	0.0	1302258.5		
CHEVRON CAN.	ELMORE	GO-1-10	33086.0	0.0	0.0	1321124.0			64546.4	0.0	0.0	2574820.9		
	KINGSGATE		3550.6	0.0	0.0	134745.3			6672.2	0.0	0.0	253147.6		
TOTAL CHEVRON CAN.			36636.6			1455869.3			71218.6			2827968.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2010
MOIS: Décembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO December 2010
À Décembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CITIGROUP	MONCHY	GO-10-09	73524.4	0.0	0.0	2771134.5			86792.9	0.0	0.0	3268835.9		
CNR LTD.	ADEN	GO-21-10	1739.0	0.0	0.0	64882.1			3563.0	0.0	0.0	132972.0		
	ELMORE		91208.2	0.0	0.0	4104369.0			177847.3	0.0	0.0	7789129.8		
TOTAL CNR LTD.			92947.2			4169251.1			181410.3			7922101.8		
CONNECTICUT NG	IROQUOIS	GO-132-10	18955.0	0.0	0.0	714224.4			37153.0	0.0	0.0	1399925.1		
CONOCO CDA AS PART	ELMORE	GO-39-09	86037.4	0.0	0.0	3321043.5			167837.6	0.0	0.0	6478531.1		
	KINGSGATE		33274.0	0.0	0.0	1262414.0			65444.8	0.0	0.0	2482009.0		
TOTAL CONOCO CDA AS PART			119311.4			4583457.5			233282.4			8960540.1		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-83-10	16165.8	0.0	0.0	606540.8			21996.5	0.0	0.0	825308.7		
	EMERSON		165319.0	0.0	0.0	6202769.0			213818.1	0.0	0.0	8022455.2		
	HUNTINGDON		13961.2	0.0	0.0	523824.2			25869.9	0.0	0.0	970638.7		
	IROQUOIS		33136.7	0.0	0.0	1243289.0			42808.8	0.0	0.0	1606186.2		
	KINGSGATE		0.0	0.0	0.0	0.0			3107.2	0.0	0.0	116582.1		
	MONCHY		208662.6	0.0	0.0	7829020.8			410346.8	0.0	0.0	15396212.1		
	NAPIERVILLE		289.8	0.0	0.0	10873.3			435.1	0.0	0.0	16325.0		
	NIAGARA FALLS		2795.4	0.0	0.0	104883.4			2795.4	0.0	0.0	104883.4		
TOTAL CONOCOPHILLIPS C ULC			440330.5			16521200.6			721177.8			27058591.4		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	52769.1	0.0	0.0	2036887.2			102921.9	0.0	0.0	3972785.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	55155.2	0.0	0.0	2128990.6			107593.5	0.0	0.0	4153108.9		
	KINGSGATE		8824.9	0.0	0.0	331110.3			17363.3	0.0	0.0	651471.0		
TOTAL CONOCOPHILLIPS WSTRN			63980.1			2460100.9			124956.8			4804580.0		
CONSOLIDATED EDISON	IROQUOIS	GO-138-10	7904.0	0.0	0.0	297822.7			15553.0	0.0	0.0	586037.0		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6333.0	0.0	0.0	248316.9			12666.0	0.0	0.0	488654.3		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	0.0	0.0	0.0	0.0			14085.9	0.0	0.0	534559.9		
DIRECT ENERGY	ELMORE	GO-45-10	3830.6	0.0	0.0	150046.2			7661.3	0.0	0.0	300092.3		
	EMERSON		42118.9	0.0	0.0	1568503.0			84237.8	0.0	0.0	3137006.0		
	IROQUOIS		1777.3	0.0	0.0	66151.1			3554.6	0.0	0.0	132302.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2010
MOIS: Décembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	MONCHY	GO-45-10	87290.6	0.0	0.0	3248957.0		
	ST CLAIR		623.6	0.0	0.0	23210.4		
TOTAL DIRECT ENERGY			135641.1			5056867.7		
DTE ENERGY TRADING	EAST HEREFORD	GO-141-10	48073.2	0.0	0.0	1802745.0		
	EMERSON		20787.0	0.0	0.0	778057.4		
	IROQUOIS		8400.1	0.0	0.0	314415.7		
TOTAL DTE ENERGY TRADING			77260.3			2895218.2		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	22211.8	0.0	0.0	826279.0		
EDF TRADING	ELMORE	GO-56-09	221995.6	0.0	0.0	8877602.8		
	EMERSON		4227.2	0.0	0.0	158223.3		
	HUNTINGDON		5472.5	0.0	0.0	209323.1		
	IROQUOIS		675.1	0.0	0.0	25321.1		
	KINGSGATE		21866.4	0.0	0.0	826548.0		
	MONCHY		339252.7	0.0	0.0	12786433.0		
TOTAL EDF TRADING			593489.3			22883451.5		
EMERA ENERGY INC.	CHIPPAWA	GO-51-10	4525.4	0.0	0.0	169793.0		
	EAST HEREFORD		26189.2	0.0	0.0	982618.8		
	IROQUOIS		18110.6	0.0	0.0	679509.7		
	NIAGARA FALLS		10046.9	0.0	0.0	376959.7		
	ST STEPHEN		34275.0	0.0	0.0	1357289.9		
TOTAL EMERA ENERGY INC.			93147.1			3566171.2		
ENBRIDGE GAS DIST	ELMORE	GO-134-10	82739.0	0.0	0.0	3290530.1		
ENCANA CORPORATION	ELMORE	GO-16-10	69816.7	0.0	0.0	2840841.4		
	KINGSGATE		43193.7	0.0	0.0	1639200.9		
	MONCHY		46040.2	0.0	0.0	1729730.3		
TOTAL ENCANA CORPORATION			159050.6			6209772.7		
ENSERCO ENERGY	EAST HEREFORD	GO-34-10	11446.3	0.0	0.0	429236.3		
	EMERSON		9020.2	0.0	0.0	337626.1		

MONTH: November 2010
MOIS: Novembre 2010

TO / À December 2010 Décembre 2010

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
174581.2	0.0	0.0	6497914.0		
1247.2	0.0	0.0	46420.8		
271282.1			10113735.3		
60050.3	0.0	0.0	2252366.8		
37521.4	0.0	0.0	1404760.3		
9650.3	0.0	0.0	361260.7		
107222.0			4018387.9		
109976.5	0.0	0.0	4091125.9		
243104.0	0.0	0.0	9721518.2		
4951.2	0.0	0.0	185338.3		
10945.0	0.0	0.0	418646.3		
675.1	0.0	0.0	25321.1		
44384.7	0.0	0.0	1700258.4		
591507.6	0.0	0.0	22248515.0		
895567.5			34299597.4		
4525.4	0.0	0.0	169793.0		
43076.4	0.0	0.0	1616226.5		
34320.2	0.0	0.0	1287693.9		
15311.1	0.0	0.0	574472.5		
69890.5	0.0	0.0	2767663.7		
167123.6			6415849.6		
161372.2	0.0	0.0	6419345.2		
135749.2	0.0	0.0	5523634.8		
85063.1	0.0	0.0	3227307.3		
90847.1	0.0	0.0	3413125.5		
311659.4			12164067.6		
11446.3	0.0	0.0	429236.3		
17517.3	0.0	0.0	655842.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2010 Décembre 2010

MONTH: MOIS: November 2010 Novembre 2010 TO À December 2010 Décembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENSERCO ENERGY	HUNTINGDON	GO-34-10	32.4	0.0	0.0	1239.3			74.6	0.0	0.0	2853.5		
	IROQUOIS		9937.7	0.0	0.0	371968.1			15313.5	0.0	0.0	573399.3		
	KINGSGATE		17517.4	0.0	0.0	664785.3			25957.0	0.0	0.0	985068.2		
	MONCHY		103561.7	0.0	0.0	3903240.3			212282.3	0.0	0.0	7979175.8		
TOTAL ENSERCO ENERGY			151515.7			5708095.4			282591.0			10625575.5		
HARVEST OPERATIONS	MONCHY	GO-7-09	102.1	0.0	0.0	3645.0			195.1	0.0	0.0	6965.1		
HUNT OIL	ELMORE	GO-45-09	10076.3	0.0	0.0	396804.7			19648.3	0.0	0.0	773750.1		
HUSKY ENERGY	CORNWALL	GO-23-09	871.7	0.0	0.0	32706.2			1715.3	0.0	0.0	64358.1		
	ELMORE		28849.5	0.0	0.0	1128015.4			56301.3	0.0	0.0	2201380.7		
	EMERSON		944.4	0.0	0.0	35433.9			1786.1	0.0	0.0	67014.5		
	IROQUOIS		2179.6	0.0	0.0	81778.6			2179.6	0.0	0.0	81778.6		
	KINGSGATE		10144.9	0.0	0.0	384897.5			19967.7	0.0	0.0	757378.1		
	MONCHY		80321.1	0.0	0.0	3027302.1			158415.3	0.0	0.0	5956615.5		
	NAPIERVILLE		973.3	0.0	0.0	36518.2			1786.9	0.0	0.0	67044.5		
	NIAGARA FALLS		4358.3	0.0	0.0	163523.4			4358.3	0.0	0.0	163523.4		
TOTAL HUSKY ENERGY			128642.8			4890175.3			246510.5			9359093.3		
IBERDROLA CANADA	ELMORE	GO-13-10	183906.0	0.0	0.0	7541984.8			356238.0	0.0	0.0	14652402.8		
	HUNTINGDON		30822.0	0.0	0.0	1178941.5			66407.0	0.0	0.0	2540067.8		
	IROQUOIS		8052.0	0.0	0.0	307989.0			16948.0	0.0	0.0	648261.0		
	KINGSGATE		78790.0	0.0	0.0	2990080.6			150086.0	0.0	0.0	5693624.7		
TOTAL IBERDROLA CANADA			301570.0			12018995.8			589679.0			23534356.3		
IGI RESOURCES	HUNTINGDON	GO-44-10	186136.5	0.0	0.0	7073187.0			369388.5	0.0	0.0	14036763.0		
	KINGSGATE		87381.6	0.0	0.0	3320500.8			149976.5	0.0	0.0	5699107.0		
TOTAL IGI RESOURCES			273518.1			10393687.8			519365.0			19735870.0		
J. ARON & CO.	CHIPPAWA	GO-113-09	24835.6	0.0	0.0	937792.2			28551.9	0.0	0.0	1078045.4		
	ELMORE		43064.0	0.0	0.0	1717822.9			83970.3	0.0	0.0	3351211.5		
	EMERSON		195607.4	0.0	0.0	7321585.0			260100.4	0.0	0.0	9736202.9		
	HUNTINGDON		7285.7	0.0	0.0	278678.0			14346.1	0.0	0.0	548738.3		
	IROQUOIS		51282.3	0.0	0.0	1919496.5			90992.1	0.0	0.0	3407422.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2010 Décembre 2010

MONTH: MOIS: November 2010 Novembre 2010 TO À December 2010 Décembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
J. ARON & CO.	KINGSGATE	GO-113-09	3510.1	0.0	0.0	133208.3			6829.3	0.0	0.0	259105.6		
	MONCHY		22595.8	0.0	0.0	848924.2			44436.7	0.0	0.0	1669486.8		
	NIAGARA FALLS		81316.5	0.0	0.0	3068884.8			93394.6	0.0	0.0	3524470.8		
TOTAL J. ARON & CO.			429497.4			16226392.1			622621.4			23574684.0		
JP VENTURES ENERGY	EMERSON	GO-68-10	347.1	0.0	0.0	12992.0			683.0	0.0	0.0	25561.3		
	IROQUOIS		63765.1	0.0	0.0	2386727.7			84961.4	0.0	0.0	3180953.1		
	MONCHY		26565.4	0.0	0.0	998062.1			26565.4	0.0	0.0	998062.1		
TOTAL JP VENTURES ENERGY			90677.6			3397781.7			112209.8			4204576.5		
KEYSPAN GAS EAST	IROQUOIS	GO-126-10	6251.0	0.0	0.0	235537.7			12301.0	0.0	0.0	463501.7		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	739.0	0.0	0.0	27682.9			739.0	0.0	0.0	27682.9		
	MONCHY		403.2	0.0	0.0	15200.6			403.2	0.0	0.0	15200.6		
TOTAL KOCH ENERGY SERVICES			1142.2			42883.6			1142.2			42883.6		
MACQUARIE ENERGY	ELMORE	GO-149-08	73772.1	0.0	0.0	2788583.8			140997.7	0.0	0.0	5329714.5		
	EMERSON		137679.7	0.0	0.0	5204292.6			213740.9	0.0	0.0	8079404.3		
	IROQUOIS		513.6	0.0	0.0	19414.1			639.2	0.0	0.0	24161.8		
	KINGSGATE		0.0	0.0	0.0	0.0			1124.8	0.0	0.0	42518.6		
	MONCHY		37706.0	0.0	0.0	1425286.8			72078.0	0.0	0.0	2724547.2		
	NIAGARA FALLS		21215.9	0.0	0.0	801961.0			21215.9	0.0	0.0	801961.0		
TOTAL MACQUARIE ENERGY			270887.3			10239538.2			449796.5			17002307.4		
MERRILL LYNH COM CDA	CHIPPAWA	GO-90-10	468.2	0.0	0.0	17435.8			468.2	0.0	0.0	17435.8		
	MONCHY		5807.2	0.0	0.0	216260.1			5807.2	0.0	0.0	216260.1		
TOTAL MERRILL LYNH COM CDA			6275.4			233695.9			6275.4			233695.9		
MINNESOTA ENERGY	SPRAGUE	GO-116-10	5482.3	0.0	0.0	205200.9			9484.3	0.0	0.0	354996.4		
MONTANA-DAKOTA	MONCHY	GO-20-09	8559.0	0.0	0.0	323359.0			16885.8	0.0	0.0	635530.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-120-10	878.0	0.0	0.0	33083.0			1728.0	0.0	0.0	65111.0		
NATIONAL FUEL	CHIPPAWA	GO-29-10	2358.8	0.0	0.0	88502.2			3142.2	0.0	0.0	117895.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2010
MOIS: Décembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO / À: December 2010 / Décembre 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NATIONAL FUEL	NAPIERVILLE	GO-29-10	74.0	0.0	0.0	2776.5			128.7	0.0	0.0	4828.8		
	NIAGARA FALLS		10068.2	0.0	0.0	377758.9			14394.3	0.0	0.0	540074.1		
TOTAL NATIONAL FUEL			12501.0			469037.5			17665.2			662798.3		
NATIONAL FUEL GAS	NIAGARA FALLS	GO-109-10	6557.5	0.0	0.0	247873.5			6557.5	0.0	0.0	247873.5		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	7040.9	0.0	0.0	263188.8			11759.7	0.0	0.0	439577.6		
NEXTERA PREV: FPL	EMERSON	GO-116-09	2.0	0.0	0.0	75.9			670.2	0.0	0.0	25414.0		
	KINGSGATE		34900.6	0.0	0.0	1309470.5			54946.8	0.0	0.0	2061604.0		
	NIAGARA FALLS		12836.5	0.0	0.0	487016.8			12836.5	0.0	0.0	487016.8		
TOTAL NEXTERA PREV: FPL			47739.1			1796563.2			68453.5			2574034.8		
NJR ENERGY	IROQUOIS	GO-11-10	16002.3	0.0	0.0	603126.7			16285.6	0.0	0.0	613739.1		
	MONCHY		26131.3	0.0	0.0	984888.7			51325.3	0.0	0.0	1928655.9		
	NIAGARA FALLS		849.8	0.0	0.0	32029.0			849.8	0.0	0.0	32029.0		
TOTAL NJR ENERGY			42983.4			1620044.3			68460.7			2574423.9		
NOBLE AMERICAS	KINGSGATE	GO-31-10	45877.9	0.0	0.0	1740607.5			49906.8	0.0	0.0	1895720.1		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	1315.3	0.0	0.0	49350.1			1989.8	0.0	0.0	74657.3		
	NIAGARA FALLS		585.8	0.0	0.0	21979.2			1044.2	0.0	0.0	39178.4		
TOTAL NOCO ENERGY CORP.			1901.1			71329.3			3034.0			113835.7		
NW NATURAL GAS	HUNTINGDON	GO-106-09	65201.1	0.0	0.0	2493942.1			105871.6	0.0	0.0	4049588.7		
NYSEG	IROQUOIS	GO-70-10	9001.0	0.0	0.0	339157.7			17712.0	0.0	0.0	667388.2		
NYSEG SOLUTIONS	CHIPPAWA	GO-64-10	141.1	0.0	0.0	5329.4			189.6	0.0	0.0	7159.8		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	450.5	0.0	0.0	19849.0			881.1	0.0	0.0	38864.3		
OXY ENERGY CANADA	EMERSON	GO-89-09	9025.3	0.0	0.0	340163.2			9361.2	0.0	0.0	352823.2		
	HUNTINGDON		19486.4	0.0	0.0	734440.9			60167.1	0.0	0.0	2267696.0		
	IROQUOIS		8677.4	0.0	0.0	327050.1			12876.1	0.0	0.0	485300.2		
	KINGSGATE		34904.4	0.0	0.0	1315546.8			68544.6	0.0	0.0	2583446.6		
TOTAL OXY ENERGY CANADA			72093.4			2717200.9			150949.0			5689266.1		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	21792.8	0.0	0.0	817665.9			34436.2	0.0	0.0	1292046.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2010
MOIS: Décembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO December 2010
À Décembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	571194.8	0.0	0.0	21676843.1			1124273.7	0.0	0.0	42655125.9		
PORTLAND G.E.	HUNTINGDON	GO-98-09	28705.2	0.0	0.0	1089362.4			49974.4	0.0	0.0	1896528.5		
	KINGSGATE		31026.6	0.0	0.0	1177459.5			64778.5	0.0	0.0	2458344.1		
TOTAL PORTLAND G.E.			59731.8			2266821.9			114752.9			4354872.6		
POWEREX	EMERSON	GO-8-09	37496.9	0.0	0.0	1403509.0			57630.8	0.0	0.0	2157523.5		
	KINGSGATE		27150.5	0.0	0.0	1030089.9			56614.3	0.0	0.0	2147357.2		
TOTAL POWEREX			64647.4			2433598.9			114245.1			4304880.7		
PROGAS	ELMORE	GO-21-09	32344.6	0.0	0.0	1234269.9			62982.1	0.0	0.0	2403396.9		
PUGET SOUND	HUNTINGDON	GO-18-10	182136.6	0.0	0.0	6966725.0			347742.5	0.0	0.0	13301150.6		
	KINGSGATE		67383.4	0.0	0.0	2557200.1			136394.0	0.0	0.0	5174772.2		
TOTAL PUGET SOUND			249520.0			9523925.0			484136.5			18475922.8		
REGENT RESOURCES	REAGAN FIELD	GO-89-10	259.6	0.0	0.0	9086.0			521.8	0.0	0.0	18263.0		
REPSOL	BRUNSWICK	GO-33-10	363581.8	0.0	0.0	14368752.9			479738.0	0.0	0.0	18959244.8		
	EAST HEREFORD		13862.5	0.0	0.0	523307.9			25631.3	0.0	0.0	967345.1		
	IROQUOIS		86.4	0.0	0.0	3261.2			1048.3	0.0	0.0	39555.2		
	ST STEPHEN		34011.7	0.0	0.0	1344142.0			62483.5	0.0	0.0	2469346.0		
TOTAL REPSOL			411542.3			16239464.0			568901.0			22435491.0		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	18091.1	0.0	0.0	678054.8			21794.4	0.0	0.0	816965.6		
SELKIRK	IROQUOIS	GO-127-09	61397.5	0.0	0.0	2303634.2			120814.5	0.0	0.0	4532960.1		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	1730.0	0.0	0.0	64753.9			1731.4	0.0	0.0	64806.3		
	HUNTINGDON		416.0	0.0	0.0	15570.9			2044.0	0.0	0.0	76490.6		
	IROQUOIS		0.0	0.0	0.0	0.0			15460.0	0.0	0.0	578513.2		
	KINGSGATE		0.0	0.0	0.0	0.0			26819.0	0.0	0.0	1003566.9		
	MONCHY		28029.0	0.0	0.0	1049125.5			67845.0	0.0	0.0	2539040.1		
	NIAGARA FALLS		2106.0	0.0	0.0	78827.6			2106.0	0.0	0.0	78827.6		
TOTAL SEMPRA ENERGY TRADIN			32281.0			1208277.8			116005.4			4341244.7		
SEQUENT ENERGY	EMERSON	GO-42-10	38958.7	0.0	0.0	1457055.4			53768.3	0.0	0.0	2010934.5		
	HUNTINGDON		8366.0	0.0	0.0	312888.4			11550.8	0.0	0.0	431999.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2010 / Décembre 2010

MONTH: MOIS: November 2010 / Novembre 2010 TO / À December 2010 / Décembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEQUENT ENERGY	KINGSGATE	GO-42-10	19035.4	0.0	0.0	711924.0			35885.3	0.0	0.0	1342110.3		
	MONCHY		40319.6	0.0	0.0	1507953.1			76312.0	0.0	0.0	2855148.6		
	NIAGARA FALLS		276.5	0.0	0.0	10341.1			276.5	0.0	0.0	10341.1		
TOTAL SEQUENT ENERGY			106956.2			4000162.0			177792.9			6650534.5		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	70138.6	0.0	0.0	2700336.1			160407.5	0.0	0.0	6153121.5		
SHELL ENERGY NORTH	ADEN	GO-19-09	363.6	0.0	0.0	13631.4			878.8	0.0	0.0	32920.5		
	CHIPPAWA		5170.0	0.0	0.0	194443.7			5626.4	0.0	0.0	211608.9		
	CORNWALL		1105.1	0.0	0.0	43076.8			2217.0	0.0	0.0	84761.9		
	EAST HEREFORD		28864.9	0.0	0.0	1082433.8			33153.3	0.0	0.0	1243248.8		
	ELMORE		322.6	0.0	0.0	12574.9			554.5	0.0	0.0	21614.4		
	EMERSON		172670.8	0.0	0.0	6463068.1			304644.7	0.0	0.0	11402851.2		
	IROQUOIS		24896.4	0.0	0.0	933366.1			42453.9	0.0	0.0	1591596.8		
	KINGSGATE		36822.6	0.0	0.0	1397417.7			72010.6	0.0	0.0	2732802.3		
	MONCHY		70018.9	0.0	0.0	2625008.7			131557.5	0.0	0.0	4932090.9		
	NAPIERVILLE		18173.9	0.0	0.0	681884.7			21894.2	0.0	0.0	821470.4		
	NIAGARA FALLS		3207.6	0.0	0.0	120637.8			7563.0	0.0	0.0	284444.4		
	SIERRA		160.3	0.0	0.0	6001.6			160.3	0.0	0.0	6001.6		
	ST CLAIR		0.0	0.0	0.0	0.0			165.7	0.0	0.0	6233.6		
	ST STEPHEN		44632.7	0.0	0.0	1687116.0			79406.5	0.0	0.0	3001565.6		
TOTAL SHELL ENERGY NORTH			406409.4			15260661.3			702286.4			26373211.4		
SMUD	KINGSGATE	GO-24-10	19505.5	0.0	0.0	740038.6			38392.5	0.0	0.0	1456044.8		
SOCAL	KINGSGATE	GO-1-09	44760.0	0.0	0.0	1698642.0			89545.0	0.0	0.0	3397337.1		
SOUTHERN CONNECTICUT	IROQUOIS	GO-130-10	33393.0	0.0	0.0	1258248.3			70145.0	0.0	0.0	2643063.6		
SPRAGUE ENERGY	CHIPPAWA	GO-152-10	37.0	0.0	0.0	1397.1			37.0	0.0	0.0	1397.1		
	NAPIERVILLE	GO-146-08	0.0	0.0	0.0	0.0			219.0	0.0	0.0	8216.9		
		GO-152-10	2223.0	0.0	0.0	83318.0			2223.0	0.0	0.0	83318.0		
TOTAL SPRAGUE ENERGY			2260.0			84715.2			2479.0			92932.0		
SPUR RESOURCES LTD.	ADEN	GO-92-10	14571.9	0.0	0.0	528960.0			28676.4	0.0	0.0	1040953.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2010
MOIS: Décembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO December 2010
À Décembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ST.LAWRENCE	CORNWALL	GO-132-08	14095.0	0.0	0.0	528280.6			23416.9	0.0	0.0	877758.6		
	IROQUOIS		1286.2	0.0	0.0	48206.8			2158.6	0.0	0.0	80913.1		
TOTAL ST.LAWRENCE			15381.2			576487.4			25575.5			958671.7		
SUNCOR ENERGY	ELMORE	GO-50-09	93950.4	0.0	0.0	3570115.2			187191.8	0.0	0.0	7132869.0		
	KINGSGATE		112.8	0.0	0.0	4280.8			200.9	0.0	0.0	7622.4		
	MONCHY		121847.7	0.0	0.0	4592439.6			191836.6	0.0	0.0	7217723.2		
TOTAL SUNCOR ENERGY			215910.9			8166835.6			379229.3			14358214.6		
TALISMAN	ELMORE	GO-33-09	4924.1	0.0	0.0	206024.3			9977.2	0.0	0.0	429371.4		
TAQA NORTH	ELMORE	GO-85-10	82649.3	0.0	0.0	3435731.4			161228.7	0.0	0.0	6702277.0		
TCPL	EMERSON	GO-111-09	0.0	0.0	0.0	0.0			149.2	0.0	0.0	5587.5		
TENASKA MARKETING	ADEN	GO-76-09	83.1	0.0	0.0	3032.3			166.2	0.0	0.0	6064.6		
	CARDSTON		1563.0	0.0	0.0	59081.4			1563.0	0.0	0.0	59081.4		
	CHIPPAWA		91974.8	0.0	0.0	3452734.1			113718.9	0.0	0.0	4269007.6		
	EAST HEREFORD		13790.5	0.0	0.0	517143.8			14802.2	0.0	0.0	555123.0		
	ELMORE		0.0	0.0	0.0	0.0			117.0	0.0	0.0	4746.7		
	EMERSON		112222.4	0.0	0.0	4200484.5			176502.3	0.0	0.0	6607766.8		
	HUNTINGDON		51773.3	0.0	0.0	1941498.8			78418.5	0.0	0.0	2940693.8		
	IROQUOIS		122625.0	0.0	0.0	4589853.8			189951.2	0.0	0.0	7112566.6		
	KINGSGATE		89947.5	0.0	0.0	3413507.7			192149.6	0.0	0.0	7292077.5		
	MONCHY		200074.3	0.0	0.0	7540800.1			381349.3	0.0	0.0	14336800.1		
	NAPIERVILLE		4675.6	0.0	0.0	175241.5			9591.5	0.0	0.0	359686.1		
	NIAGARA FALLS		43869.8	0.0	0.0	1655646.3			44262.9	0.0	0.0	1670474.1		
	PHILIPSBURG		1658.4	0.0	0.0	62156.8			3262.8	0.0	0.0	122305.8		
TOTAL TENASKA MARKETING			734257.7			27611181.0			1205855.4			45336393.9		
TERASEN GAS	HUNTINGDON	GO-54-09	5.5	0.0	0.0	210.4			11.0	0.0	0.0	420.8		
	KINGSGATE		21106.5	0.0	0.0	807323.6			53596.7	0.0	0.0	2050073.8		
TOTAL TERASEN GAS			21112.0			807534.0			53607.7			2050494.5		
TIDAL ENERGY	ELMORE	GO-69-09	72606.0	0.0	0.0	2949255.6			141423.5	0.0	0.0	5750816.0		
	MONCHY		17703.9	0.0	0.0	632383.3			34928.8	0.0	0.0	1278144.9		
	ST CLAIR		0.0	0.0	0.0	0.0			3646.2	0.0	0.0	130825.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2010
MOIS: Décembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO: December 2010
À: Décembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL TIDAL ENERGY			90309.9			3581639.0			179998.5			7159786.5		
TOURMALINE	ELMORE	GO-73-10	10288.9	0.0	0.0	417317.8			19993.6	0.0	0.0	810940.4		
TRANSALTA	HUNTINGDON	GO-34-09	3274.3	0.0	0.0	125242.0			3274.3	0.0	0.0	125242.0		
U.S. GYPSUM	CHIPPAWA	GO-133-09	87.8	0.0	0.0	3285.5			214.7	0.0	0.0	8034.1		
	EMERSON		8226.3	0.0	0.0	307828.1			15192.8	0.0	0.0	568514.5		
	HUNTINGDON		921.5	0.0	0.0	35247.4			1814.0	0.0	0.0	69385.5		
	KINGSGATE		410.3	0.0	0.0	15566.8			878.7	0.0	0.0	33328.5		
	NIAGARA FALLS		7041.7	0.0	0.0	263500.4			13941.2	0.0	0.0	521679.7		
TOTAL U.S. GYPSUM			16687.6			625428.2			32041.4			1200942.3		
UNION GAS	ELMORE	GO-40-09	1055.1	0.0	0.0	42204.0			1055.1	0.0	0.0	42204.0		
UNITED ENERGY TRADIN	ELMORE	GO-75-10	76408.2	0.0	0.0	2888229.9			149169.2	0.0	0.0	5638595.6		
	EMERSON		10782.1	0.0	0.0	407563.4			15081.5	0.0	0.0	570080.7		
	IROQUOIS		8423.7	0.0	0.0	318415.9			8423.7	0.0	0.0	318415.9		
TOTAL UNITED ENERGY TRADIN			95614.0			3614209.1			172674.4			6527092.2		
VERMONT GAS	PHILIPSBURG	GO-128-09	33972.3	0.0	0.0	1273279.9			56593.8	0.0	0.0	2121362.2		
YANKEE GAS	IROQUOIS	GO-112-10	27666.0	0.0	0.0	1042454.9			46330.0	0.0	0.0	1745714.4		
	NIAGARA FALLS		6399.0	0.0	0.0	241562.3			6399.0	0.0	0.0	241562.3		
TOTAL YANKEE GAS			34065.0			1284017.1			52729.0			1987276.7		
*TOTAL LENGTH SHORT TERM			9151527.8			349668549.9	1465529178	4.19	16013164.3			611825639.3	2407137806	3.93
*TOTAL			9229617.4			352621949.9	1479345355	4.20	16168227.8			617689820.3	2433679310	3.94

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: December 2010 / Décembre 2010

MONTH: MOIS: November 2010 / Novembre 2010 TO / À December 2010 / Décembre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-144-10	565.6	0.0	0.0	21391.0			1114.6	0.0	0.0	42088.3		
ALTAGAS LTD.	COURTRIGHT	GO-129-10	746.6	0.0	0.0	28303.6			1449.8	0.0	0.0	54793.1		
AVISTA CORP	HUNTINGDON	GO-40-10	1033.4	0.0	0.0	39527.6			7739.5	0.0	0.0	296035.9		
BG ENERGY	EMERSON	GO-68-09	1507.6	0.0	0.0	56972.2			11924.1	0.0	0.0	449986.7		
	ST CLAIR		56250.9	0.0	0.0	2125721.6			56250.9	0.0	0.0	2125721.6		
TOTAL BG ENERGY			57758.5			2182693.8			68175.0			2575708.3		
BLUEWATER GAS STORAG	COURTRIGHT	GO-96-10	3523.1	0.0	0.0	132856.1			3523.1	0.0	0.0	132856.1		
BP CANADA	COURTRIGHT	GO-74-09	148870.1	0.0	0.0	5619846.3			297435.7	0.0	0.0	11225226.3		
	OJIBWAY (WINDSOR)		7335.8	0.0	0.0	277293.2			11522.5	0.0	0.0	435550.5		
	SARNIA		116340.0	0.0	0.0	4410449.4			212740.9	0.0	0.0	8041871.1		
TOTAL BP CANADA			272545.9			10307588.9			521699.1			19702647.9		
CANADIAN ENTERPRISE	COURTRIGHT	GO-157-10	9264.0	0.0	0.0	349716.0			12862.9	0.0	0.0	485502.5		
	SARNIA		22997.7	0.0	0.0	872532.7			50445.3	0.0	0.0	1913345.6		
TOTAL CANADIAN ENTERPRISE			32261.7			1222248.7			63308.2			2398848.1		
CARGILL, INC.	COURTRIGHT	GO-79-09	21953.9	0.0	0.0	817563.3			43199.4	0.0	0.0	1608745.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			16998.7	0.0	0.0	633031.6		
	ST CLAIR		91862.2	0.0	0.0	3420948.5			227924.6	0.0	0.0	8487912.5		
TOTAL CARGILL, INC.			113816.1			4238511.8			288122.7			10729689.8		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			4440.1	0.0	0.0	167258.6		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-84-10	25716.4	0.0	0.0	964879.3			50724.4	0.0	0.0	1903179.5		
	SAULT STE MARIE		7283.0	0.0	0.0	273258.2			7283.0	0.0	0.0	273258.2		
	ST CLAIR		61281.4	0.0	0.0	2299278.2			61281.4	0.0	0.0	2299278.2		
TOTAL CONOCOPHILLIPS C ULC			94280.8			3537415.7			119288.8			4475715.8		
DIRECT ENERGY	COURTRIGHT	GO-119-09	5532.0	0.0	0.0	208833.0			11018.0	0.0	0.0	415819.8		
	EMERSON		0.0	0.0	0.0	0.0			110.0	0.0	0.0	4125.0		
	OJIBWAY (WINDSOR)		22269.0	0.0	0.0	841768.2			43820.0	0.0	0.0	1656396.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2010
MOIS: Décembre 2010

TO December 2010
À Décembre 2010

MONTH: November 2010
MOIS: Novembre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	SARNIA	GO-119-09	56762.0	0.0	0.0	2128575.0			132387.0	0.0	0.0	4964512.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			7222.0	0.0	0.0	270825.0		
TOTAL DIRECT ENERGY			84563.0			3179176.2			194557.0			7311678.2		
DTE ENERGY TRADING	COURTRIGHT	GO-142-10	31752.0	0.0	0.0	1198638.0			62385.0	0.0	0.0	2354421.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	123151.4	0.0	0.0	4586158.3			155488.3	0.0	0.0	5790384.6		
EDF TRADING	ST CLAIR	GO-25-10	39873.1	0.0	0.0	1511587.3			80377.5	0.0	0.0	3032124.4		
EMERA ENERGY INC.	ST STEPHEN	GO-52-10	0.0	0.0	0.0	0.0			215.4	0.0	0.0	8529.8		
ENBRIDGE GAS DIST	COURTRIGHT	GO-135-10	238148.4	0.0	0.0	8990102.1			468651.3	0.0	0.0	17686976.4		
ENSERCO ENERGY	HUNTINGDON	GO-55-10	0.2	0.0	0.0	7.7			214.4	0.0	0.0	8200.8		
	IROQUOIS		1975.8	0.0	0.0	73954.2			2547.1	0.0	0.0	95360.8		
	ST CLAIR		14185.8	0.0	0.0	536551.6			23426.2	0.0	0.0	884637.5		
TOTAL ENSERCO ENERGY			16161.8			610513.5			26187.7			988199.1		
IBERDROLA CANADA	SARNIA/BLUE WATER	GO-14-10	21705.0	0.0	0.0	830216.3			21705.0	0.0	0.0	830216.3		
INTEGRYS ENERGY SER	ST CLAIR	GO-155-10	2155.2	0.0	0.0	81768.3			2155.2	0.0	0.0	81768.3		
J. ARON & CO.	COURTRIGHT	GO-50-10	52227.0	0.0	0.0	1971569.3			102790.6	0.0	0.0	3879333.9		
	IROQUOIS		8700.2	0.0	0.0	325648.5			8700.2	0.0	0.0	325648.5		
	OJIBWAY (WINDSOR)		7595.2	0.0	0.0	287250.5			20533.4	0.0	0.0	775020.6		
	SARNIA		134664.7	0.0	0.0	5105138.8			223279.0	0.0	0.0	8443239.3		
	SAULT STE MARIE		8746.6	0.0	0.0	327297.8			17207.3	0.0	0.0	644066.4		
TOTAL J. ARON & CO.			211933.7			8016904.7			372510.5			14067308.6		
JP VENTURES ENERGY	ST CLAIR	GO-69-10	7289.4	0.0	0.0	276341.2			7289.4	0.0	0.0	276341.2		
JUST ENERGY	COURTRIGHT	GO-83-09	423.7	0.0	0.0	15996.2			776.8	0.0	0.0	29316.0		
MACQUARIE ENERGY	NIAGARA FALLS	GO-150-08	0.0	0.0	0.0	0.0			2135.3	0.0	0.0	80712.8		
	OJIBWAY (WINDSOR)		1226.8	0.0	0.0	46373.0			2416.6	0.0	0.0	91346.7		
	ST CLAIR		45008.7	0.0	0.0	1701330.3			50714.2	0.0	0.0	1916995.2		
TOTAL MACQUARIE ENERGY			46235.5			1747703.4			55266.0			2089054.8		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: December 2010 / Décembre 2010 — MONTH: / MOIS: November 2010 / Novembre 2010 TO / À December 2010 / Décembre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	ST CLAIR	GO-91-10	33700.0	0.0	0.0	1254988.1			50696.7	0.0	0.0	1887945.2		
MICHCON	COURTRIGHT	GO-4-10	0.0	0.0	0.0	0.0			41945.1	0.0	0.0	1582588.6		
NEXTERA PREV: FPL	NIAGARA FALLS	GO-117-09	920.4	0.0	0.0	34920.0			920.4	0.0	0.0	34920.0		
	ST CLAIR		0.0	0.0	0.0	0.0			16701.5	0.0	0.0	633320.8		
TOTAL NEXTERA PREV: FPL			920.4			34920.0			17621.9			668240.8		
NJR ENERGY	COURTRIGHT	GO-12-10	39471.6	0.0	0.0	1487684.5			78845.6	0.0	0.0	2962634.6		
	SARNIA/BLUE WATER		3850.0	0.0	0.0	145106.5			10082.1	0.0	0.0	378561.0		
TOTAL NJR ENERGY			43321.6			1632791.0			88927.7			3341195.5		
NOBLE AMERICAS	ST CLAIR	GO-32-10	0.0	0.0	0.0	0.0			11213.4	0.0	0.0	422408.8		
ONEOK ENERGY	COURTRIGHT	GO-97-09	84383.4	0.0	0.0	3185473.4			164041.2	0.0	0.0	6190962.1		
OXY ENERGY CANADA	SARNIA	GO-90-09	140.0	0.0	0.0	5275.1			9584.9	0.0	0.0	361256.0		
POWEREX	ST CLAIR	GO-9-09	55030.2	0.0	0.0	2086194.9			105681.2	0.0	0.0	3994218.0		
PUGET SOUND	HUNTINGDON	GO-65-09	6520.4	0.0	0.0	249405.3			9361.8	0.0	0.0	358088.9		
REPSOL	ST CLAIR	GO-51-09	19982.9	0.0	0.0	754355.6			40725.2	0.0	0.0	1536960.3		
SEQUENT ENERGY	EMERSON	GO-18-09	811.0	0.0	0.0	30331.4			12324.3	0.0	0.0	460928.8		
	HUNTINGDON		1370.9	0.0	0.0	51271.7			2348.9	0.0	0.0	87848.9		
	LOOMIS		13633.2	0.0	0.0	509881.7			26908.5	0.0	0.0	1006377.9		
	SARNIA		11227.6	0.0	0.0	419912.3			11227.6	0.0	0.0	419912.3		
	ST CLAIR		69955.9	0.0	0.0	2616350.8			137615.7	0.0	0.0	5146827.4		
TOTAL SEQUENT ENERGY			96998.6			3627747.8			190425.0			7121895.3		
SHELL ENERGY NORTH	CORUNNA	GO-74-10	8492.2	0.0	0.0	318627.3			17315.4	0.0	0.0	649673.8		
	HUNTINGDON		15141.6	0.0	0.0	569324.1			37998.3	0.0	0.0	1433307.4		
	SARNIA/BLUE WATER		6709.9	0.0	0.0	251755.5			7893.7	0.0	0.0	296171.6		
	ST CLAIR		233366.7	0.0	0.0	8738882.5			474343.8	0.0	0.0	17761064.8		
TOTAL SHELL ENERGY NORTH			263710.4			9878589.4			537551.2			20140217.6		
SUNCOR ENERGY	COURTRIGHT	GO-7-10	1676.9	0.0	0.0	63303.0			1676.9	0.0	0.0	63303.0		
TENASKA MARKETING	COURTRIGHT	GO-77-09	98372.5	0.0	0.0	3713561.9			201904.6	0.0	0.0	7619828.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2010
MOIS: Décembre 2010

MONTH: November 2010
MOIS: Novembre 2010

TO December 2010
À Décembre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TENASKA MARKETING	HUNTINGDON	GO-77-09	1730.8	0.0	0.0	66376.2			1730.8	0.0	0.0	66376.2		
	IROQUOIS		1427.3	0.0	0.0	53423.8			2853.0	0.0	0.0	106844.8		
	LOOMIS		5585.0	0.0	0.0	206030.6			11205.6	0.0	0.0	411463.6		
	NIAGARA FALLS		8019.6	0.0	0.0	302659.7			31073.5	0.0	0.0	1172252.9		
	OJIBWAY (WINDSOR)		23413.1	0.0	0.0	876820.6			59045.1	0.0	0.0	2215514.8		
	ST CLAIR		62946.4	0.0	0.0	2359860.6			179940.5	0.0	0.0	6745969.6		
TOTAL TENASKA MARKETING			201494.7			7578733.5			487753.1			18338249.9		
TIDAL ENERGY	COURTRIGHT	GO-70-09	132509.0	0.0	0.0	5002214.8			264020.3	0.0	0.0	9964136.0		
	SARNIA		0.0	0.0	0.0	0.0			19113.3	0.0	0.0	685785.2		
TOTAL TIDAL ENERGY			132509.0			5002214.8			283133.6			10649921.3		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	0.0	0.0	0.0	0.0			1533.1	0.0	0.0	58641.1		
UNION GAS	COURTRIGHT	GO-41-09	63378.4	0.0	0.0	2391267.0			125219.5	0.0	0.0	4724531.7		
	OJIBWAY (WINDSOR)		29959.1	0.0	0.0	1130356.8			58586.8	0.0	0.0	2210479.9		
	ST CLAIR		17640.7	0.0	0.0	665583.6			35176.2	0.0	0.0	1327198.0		
TOTAL UNION GAS			110978.2			4187207.4			218982.5			8262209.6		
UNITED ENERGY TRADIN	ST CLAIR	GO-76-10	17534.1	0.0	0.0	662789.0			18378.4	0.0	0.0	694703.5		
*TOTAL LENGTH	SHORT TERM		2468824.7			92959630.5	408679519	4.40	4805658.9			180794965.9	758103229	4.19
*TOTAL			2468824.7			92959630.5	408679519	4.40	4805658.9			180794965.9	758103229	4.19